REG.OFFICE: H. NO. 6/121/1A, PLOT NO. G-1, VAIRAGI NI WADI, NEAR DELHI GATE SURAT – 395007 Email: audit@thenaturelink.in

Verification Report UCR ID: 099



Title	3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd.
Project Owner	M/S Orito Polyfab Pvt. Ltd
Project Location	Survey No. 632; Village- Nani Chandur, District – Patan, Gujarat India 23°34'53.4"N, Longitude: 71°37'56.5"E
Verified By	Mr. Shardul Amin, Lead Verifier, Naturelink Solutions Pvt. Ltd. Email: audit@thenaturelink.in, Contact: +91- 7574804497
Date	20/01/2023

COVER PAGE Project Verification Report Form (VR)				
BASIC INFORM	IATION			
Name of approved UCR Project Verifier / Reference No.	Naturelink Solutions Pvt Ltd.			
Type of Accreditation	CDM Accreditation			
	☐ ISO 14065 Accreditation			
	☐ UCR Approved Verifier			
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	Sectoral Scope: 01 Energy Industries			
Validity of UCR approval of Verifier	May 2022 onwards			
Completion date of this VR	20/01/2023			
Title of the project activity	3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd			
Project reference no. (as provided by UCR Program)	099			
Name of Entity requesting verification service	Creduce Technologies Private Limited (Aggregator)			
(can be Project Owners themselves or any Entity having authorization of Project Owners, example aggregator.)				
Contact details of the representative of the Entity, requesting verification service	Shailendra Singh Rao Mobile: +91-9016850742			
(Focal Point assigned for all communications)	Address: 2-O-13,14 Housing Board Colony, Banswara, Rajasthan - 327001, India.			
Country where project is located	India			
Applied methodologies (Approved methodologies by UCR Standard used)	AMS-I.D.: "Grid connected renewable electricity generation", version 18			

Project Verification Criteria:	□ UCR Standard □
Mandatory requirements to be assessed	Applicable Approved Methodology
	Applicable Legal requirements /rules of the host country
	⊠ Eligibility of the Project Type
	Start date of the Project activity
	Meet applicability conditions in the applied methodology
	□ Do No Harm Test
	Others (please mention below)
Project Verification Criteria: Optional requirements to be assessed	Environmental Safeguards Standard and do-no-harm criteriaSocial Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The UCR Project Verifier has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier Naturelink Solution Pvt. Ltd., certifies the following with respect to the UCR Project Activity "3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd". The project aggregator has correctly described the Project Activity in the Project Concept Note 2.0 (dated 02/01/2023) including the applicability of the approved methodology A.M.S I. D and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively.

	The project activity is likely to generate GHG emission reductions amounting to the estimated 6118 tCO ₂ e, as indicated in the monitoring report, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all applicable UCR rules, including ISO 14064-2 and ISO 14064-3.
	☐ The project activity is not likely to cause any net harm to the environment and/or society.
	The project activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the project activity with above mentioned labels.
Project Verification Report, reference	Verification Report
number and date of approval	UCR ID: 099 Date: 20/01/2023
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	Mr. Shardul Amin Lead Verifier Naturelink Solution Pvt. Ltd. Date: 20/01/2023

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Project Verification Report

A. Executive Summary

The verification work has been contracted by project aggregator Creduce Technologies Pvt Ltd to perform an independent verification of its UCR project titled "3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd UCR approved project ID:099, to establish a number of CoUs generated by project over the crediting period from 17/06/2021 to 31/12/2022 (both days included).

Verification for the period : 17/06/2021 to 31/12/2022

In my opinion, the total GHG emission reductions over the crediting/verification period stated in the Monitoring Report (MR), submitted to me is found to be correct and in line with the UCR guidelines.

The GHG emission reductions were calculated on the basis of UCR Protocols which draws reference from, Standard Baseline, AMS. I. D – Grid connected renewable electricity generation (Version 18.0). Owing to the Covid pandemic, the verification was done remotely by way of video calls, phone calls and submission of documents for verification through emails.

I am able to certify that the emission reductions from the 3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd (UCR ID - 099) for the period 17/06/2021 to 31/12/2022 amounts to **6118 CoUs (6118 tCO₂e).**

Scope

The scope of the verification is the independent, objective review and ex-post determination of the monitored reductions in GHG emission by the project activity.

- 1. The quality of data management and records of underlying data;
- 2. Completeness and accuracy of calculations and baseline emission reports;
- 3. Proper inclusion and documentation of all project locations,
- 4. Correct application of offset rules for filling baseline period data gaps;
- 5. Other data, methods, and procedures deemed necessary to establish the accuracy of emission reductions.
- 6. Agreement stating Assurance to avoid double accounting for the project to be verified, along with required proof.

The project is assessed against the requirements of the UCR programme verification guidance document, UCR Standard, UCR programme manual and related rules and guidelines. Due professional care has been exercised and ethical conduct has been followed by the assessment team during the verification process. The verification report is a fair presentation of the verification activity. The validation of the project is not part of the present assignment and project deemed validated post registration by UCR.

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Description of the Project

As described in the Project Concept Note (PCN), The project activity involves ground mounted solar power plant having installed capacity of 3.0 MW. The generated electricity is used for captive consumption as per the solar wheeling agreement signed between the distribution licensee UGVCL and the rooftop solar PV project owner.

The technical specification of the project is as follows;

Parameters	3 MW
Total no of photovoltaic modules	8700 Nos
Rating of Photovoltaic module	345 Wp
Module make	ZnShine
Panel Type	Polycristalline
No. of Invertor	12 Nos
Invertor capacity	200 kW
Invertors make	Sungrow
PV Connectors	MC4

As mentioned in the monitoring report and emission reduction calculation sheet submitted for the verification, the project replaces anthropogenic emissions of greenhouse gases (GHGs) estimated to be approximately **6118 tCO**₂**e** for the said period under verification, there on displacing 6798 MWh amount of electricity from the generation mix of power plants connected to the Indian electricity grid, which is mainly dominated by the fossil-fuel based power plant. The project activity is a grid-connected renewable energy generation project having a capacity of less than 15 MW. The project is a small-scale activity. The methodology applied in the Monitoring Report is verified against the A.M.S I. D "Grid connected renewable electricity generation" version 18.0.

Verified total emission reductions achieved through the project activity during the monitoring period is summarised below:

Summary of the project pctivity and ERs generated for the monitoring period			
Start date of this Monitoring Period 17/06/2021			
Carbon credits claimed up to 31/12/2022			
Total ERs generated (tCO ₂ e) 6118 tCO ₂ e			
Leakage emission 0			
Project Emission	0		

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B. Project Verification team, technical reviewer and approver:

		Last	First	Affiliation		Involvement	in
No.	Role	nam e	name	Ailillation	Doc review	Off-Site inspection	Interviews
1.	Lead Verifier & Technical Expert	Ami n	Shardul	Naturelink Solution Pvt Ltd.(UCR approved Verifier)	Yes	No	Yes

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C. Means of Project Verification

C.1 Desk/document review

The project documents submitted to UCR approved verifier Naturelink Solution Pvt. Ltd. was reviewed by the technical expert and by the lead verifier. The documents reviewed involves verification of the legal status of individual project owner for consistency, project-related documents like installation and commissioning of equipment used in project activity, environmental clearances from state or central pollution control board to establish and operate, monitoring related meters/parameters, equipment measuring instruments and their calibration records, to establish running of equipment for the crediting period.

The PCN is made available to the verifier post approval by UCR which is considered as validated documents and the content of validated PCN is considered a record wherever required. Further, the communication agreement made between the project owner and the project aggregator is a document of the UCR registry hence the project aggregator is treated as an authorized representative of the project owner. All the documents submitted by the project aggregator to the verifier are treated as documents submitted on behalf of the project owner.

The list of submitted documents is available in a subsequent section of this verification report under the section "Document reviewed or referenced"-section I.

C.2 On-Site inspection- Not applicable.

Date of off-site inspection: DD/MM/YYYY to DD/MM/YYYY		Not applicable as per UCR guid this verification activity.	leline site visit not cond	ducted for
No.	Activity performed Off-Site		Site location	Date
1.				

C.3 Interviews:

As per UCR guidelines, the site visit was not conducted during the course of verification, and the only interview was conducted.

No.	Interview		Date	Subject	
	Last name	First name	Affiliation		

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1.	Dineshbhai	Orito Polyfab	18/12/2021	Project
				overview,
				Inverter
				details,JMR
				s, and
				Calibration
				Report

C.4 Sampling approach: Not Applicable

C.5 Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas	(GHG)	l	
Identification and Eligibility of project type	NIL	NIL	NIL
General description of project activity	NIL	NIL	NIL
Application and selection of methodologies and			
standardized baselines			
 Application of methodologies and 	NIL	NIL	NIL
standardized baselines			
- Deviation from methodology and/or	NIL	NIL	NIL
methodological tool			
- Clarification on applicability of	NIL	NIL	NIL
methodology, tool and/or standardized			
baseline			
 Project boundary, sources and GHGs 	NIL	NIL	NIL
- Baseline scenario	NIL	NIL	NIL
- Estimation of emission reductions or	NIL	NIL	NIL
net anthropogenic removals			
- Monitoring Report	NIL	NIL	NIL
Start date, crediting period and duration	NIL	NIL	NIL
Environmental impacts	NIL	NIL	NIL
Project Owner- Identification and communication	NIL	NIL	NIL
Others (please specify)	NIL	NIL	NIL
Total	NIL	NIL	NIL

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D. Project Verification findings

D.1 Identification and eligibility of project type

Means of Project Verification	The project has taken reference of CDM methodology AMS-I.D, version 18 Grid Connected Renewable Electricity Generation.
Findings	 Project activity is described through UCR-approved PCN. UCR project communication agreement clearly defines the Project Proponent and Project Aggregator.
Conclusion	The UCR-approved format is used for description and the project meets the requirement of the UCR verification standard and UCR project standard.
	The UCR project communication agreement has been verified. Methodology referenced and applied appropriately describes the project type. The eligibility of the project aggregator is verified using UCR communication agreement, Project correctly applies the verification standard, UCR project standard, and UCR regulations.
	The project activity is overall meeting the requirements of the UCR verification standard and UCR project standard.

D.2 General description of project activity

Means of Project Verification	Document verification of detailed project reports, commissioning certificates, calibration reports, meter Photographs, and joint metering reading reports/electricity generation reports.	
Findings	The project commissioning date is verified in accordance with the commissioning certificate.	
Conclusion	The description of the project activity is verified to be as per the actual electricity generation from the solar plant based on the review of the emission reduction excel sheet, PCN, MR, commissioning certificate, DPR, and PPA.	

D.3 Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

Means of Project	The project has taken the reference of CDM methodology A.M.S		
Verification	I.D. CDM website is referred to check the latest version of the		
	methodology. For the applicability mentioned in the PCN and MR,		
	the commissioning certificate, and detailed project report		
	documents were referred.		

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Findings	The methodology applied is applicable for the project activity.
Conclusion	The methodology application is appropriate meeting the requirements of UCR and its standardized baseline. The methodology version is correct and valid. The referenced methodology is applicable to project activity.

D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	The documents reviewed are A.M.S I. D "Grid connected renewable electricity generation" version 18, UCR Program standard, and UCR Verification Standard.
Findings	The emission factor is taken as 0.9 tCO ₂ /MWh as per the UCR standard.
Conclusion	It is the installation of greenfield projects that supply the electricity generated to the national grid. The emission factor considered for the calculation of the emission reductions is verified with the UCR program standard. The total installed electrical energy generation capacity of the project equipment does not exceed 15 MW thus meeting the requirement of a small-scale project.

D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Letter from CPCB dated 07/03/2016 No. B-29012/ESS(CPA)/2015-16. PCN section B.4.
Findings	Project boundary is appropriately defined in PCN version 2.0 which is the physical and geographical site of powerhouse.
Conclusion	The project boundary is correctly defined in revised PCN version 2.0. GHG source is correctly identified and reported. The project meets the requirements of UCR project standard, verification standard, and methodology requirements.

D.3.4 Baseline scenario

Means of Project	PCN Section B.5 and General Project Eligibility Criteria and
Verification	Guidance, UCR Standard.
Findings	The declared information is correct and verified.
Conclusion	The baseline scenario is appropriately described. The conservative value for emission for each vintage year during the crediting period has been considered. The baseline scenario is in accordance with the UCR project verification standard and UCR project standard.

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D.3.5 Estimation of emission reductions or net anthropogenic removal

Means of Project Verification	Meter calibration reports, joint meter reading reports, and general project eligibility criteria and guidance, UCR standard, page 4.	
Findings	None.	
Conclusion	The emission reduction calculation sheet attached with MR was rounded down for each vintage year.	
	The total electricity generation from the project activity for this monitoring was 6798 MWh and hence, it avoids the 6118 tCO₂e from releasing into the atmosphere.	
	Monitoring parameters as reported adequately represents the parameters relevant to emission reduction calculation. The emission factor for electricity is as per UCR standards. Based on the monitoring, emission reduction is correctly calculated and reported. The monitoring report meets the requirements of UCR project verification requirements.	

D.3.6 Monitoring Report

Means of Project Verification	Meter calibration reports, joint meter reading reports/monthly state energy accounting report, and General project eligibility criteria and guidance, UCR standard page 4. Energy Meters installed at;		
	Effergy Meters installed at,		
	M/S. Orito Polyfab Pvt. Ltd		
	Main Energy, sub- Active Import Total 000008,26 000008,26 000008,26 Alagn Pulse Quiputs 1 2 3 L2 HML/T/5771/21-Q4-01		
Findings	None		

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Conclusion	Calibration details are r	nentioned in the belov	v table;
	Meter Sr. No	Calibration Date	
	UPA 047B	09/04/2021	
	As per Central Electric Meters) (Amendment) Interface Meters shall laboratory for routine a and recalibrated if requ The Calibration reports of meters. The errors a	Regulations, 2019 be tested on-site unccuracy testing at leadired. are verified with the avere within permissible limited.	clause 14 (i)-b "All sing accredited test ast once in five years vailable serial number mits.
	The monitoring parametric the parameters releval calibration report ensure number of CoUs generated data. The calculated and reported data and reported the parameter electricity is as per UCF monitoring report, emit calculated and reported the parameter of UCR per parameters of UCR per parameters.	nt to emission reductives the accuracy of the ation is calculated based localities at the ation was done upon the action of the attendance	tion calculation. The le data reported. The sed on this accurately using an excel sheet e emission factor for the components. In the lations are correctly report meets the

D.4 Start date, crediting period, and duration

Means of Project Verification	PCN 2.0, MR, commissioning certificate, detailed project report, and JMRs documents were referred.
Findings	None
Conclusion	The start date of the project activity is 17/06/2021 which is the earliest date from which the electricity generation was started and exported to the grid.
	Crediting period for this verification report is as per the monitoring report submitted by PP which is from 17/06/2021 to 31/12/2022.

D.5 Positive Environmental impacts

Means of Project Verification	PCN 2.0
Findings	The declared information is correct and verified.

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Conclusion	The positive environmental impact meets the requirement of the	
	UCR verification standard and UCR project standard.	

D.6 Project Owner- Identification and communication

Means of Project Verification	PCN, communication agreement, MR, purchase order of solar panel, solar inverter, commissioning certificate, power purchase agreement/net metering interconnection agreement.
Findings	The declared information is correct and verified.
Conclusion	The project owner was identified through a communication agreement signed between PP and PA. Also, a legal document like a power purchase agreement/wheeling agreement for captive use clearly establishes the project owner. The identification and communication correctly meet the requirement of project verification and UCR project standard.

D.7 Positive Social Impact

Means of Project	The project has provided temporary employment to local people		
Verification	during its installation and commissioning. Also, post-commissioning some of the people have been employed permanently and local people were engaged leading to social financial benefits. Overall social impact of project implementation is positive in the surrounding area.		
Findings			
Conclusion	The project has an overall positive social impact.		

D.8 Sustainable development aspects (if any)

Means of Project Verification	Not Applicable
Findings	
Conclusion	The Project addresses SDG 7 Affordable and Clean Energy and SDG 13 Climate Action

E. Internal quality control:

- Due professional care has been taken while reviewing the submitted document.
- There is no conflict of interest as the verifier has no other engagement with either the aggregator or project owner directly or indirectly.

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- Verification team consists of experienced personnel.
- Technical review is performed by an experienced and independent person.

F. Project Verification opinion:

Considering the above-mentioned verification conducted on the basis of UCR Protocol, which draws reference from UCR Protocol Standard and Baseline, AMS.I.D – Grid connected renewable electricity generation (Version 18.0), the documents submitted during the verification including the PPA, DPR, commissioning certificate, JMRs and calibration reports, Project Concept Note (PCN 2.0), Monitoring Report, I am able to certify that the emission reductions from the project - 3 MW Ground Mounted Solar Power Project by M/S Orito Polyfab Pvt. Ltd (UCR ID – 099) for the period 17/06/2021 to 31/12/2022 amounts to 6118 CoUs (6118 tCO₂e).

G. Abbreviations

Abbreviations	Full texts		
UCR	Universal Carbon Registry		
CPCB	Central Pollution Control Board		
JMR	Joint meter reading		
GETCO	Gujarat energy Transmission Corporation Ltd		
PGVCL	Paschim Guarat Vij Company Ltd		
DGVCL	Dakshin Guarat Vij Company Ltd		
UGVCL	Uttar Guarat Vij Company Ltd		
PGCIL	Power Grid Corporation of India Limited		
MR	Monitoring report		
PCN	Project Concept Note		
VR	Verification Report		
VS	Verification Statement		
DAA	Double Accounting Agreement		
COD	Commercial Operation Date		
PP/PO	Project Proponent / Project Owner		
PA	Project Aggregator		
PPA	Power Purchase Agreement		
ER	Emission Reduction		
CoUs	Carbon offset Units.		
tCO ₂ e	Tons of Carbon Dioxide Equivalent		
kWh	Kilo-Watt Hour		
MWh	Mega-Watt Hour		
kW	Kilo-Watt		
MW	Mega-Watt		
CDM	Clean Development Mechanism		
SDG	Sustainable Development Goal		
CAR	Corrective Action Request		

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CL	Clarification Request	
FAR	Forward Action Request	
GHG	Green House Gas	
SPV	Solar Photovoltaic	
PV	Photovoltaic	

H. Competence of team members and technical reviewers

No.	Last name	First name	Affiliation	Technical Competence
1.	Amin	Shardul	Lead Verifier	Mr. Shardul Amin is post graduate having more than 5 years of experience in the field of waste to energy, thermochemical conversion technologies and emission study.

I. Document reviewed or referenced

No.	Author	Title	Provider
1	UCR	Communication agreement	PA
2	Creduce	Project Concept Note	PA
3	Creduce	Monitoring Report	PA
4	Creduce	Avoidance of double accounting	PA
5	Creduce	Emission reduction excel	PA
6	PP and UGVCL	Wheeling agreement	PA
7	Hi-Tech Meter	Calibration report	PA
	Laboratory		
8	PP	Purchase order of solar panels	PA
9	PP	Purchase order of solar inverter	PA
10	SLDC-GETCO	State Energy Accounting Under ABT	PA
		(2021-2022)	
11	GEDA	Commissioning date and the project	PA
		registration details	
12	PP	Meter photographs	PA
13	PP	Energy generation reports	PA

J. Clarification request, corrective action request, and forward action request

Table 1. CLs from this Project Verification

CL ID	Section no.:	Date:

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Description of CL	
Project Owner's response	Date:
	·
Documentation provided by Project Owner	
UCR Project Verifier assessment	Date:
	•

Table 2. CARs from this Project Verification

CAR ID		Section no.		Date:
Description	of CAR			
Project Ow	Project Owner's response Date:			
Documenta	Documentation provided by Project Owner			
UCR Project Verifier assessment Date:			Date:	

Table 3. FARs from this Project Verification

FAR ID	XX	Section no.		Date: DD/MM/YY YY
Description	of FAR			
Project Ow	Project Owner's response Date: DD/MM/Y YY			DD/MM/YY
Documenta	ation provided by P	roject Owner		
UCR Projec	ct Verifier assessme	ent		Date: DD/MM/YY YY
			·	

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ANNEXURE I: Photographs of the Power Plant

A. Google Map Image of the Power Plant

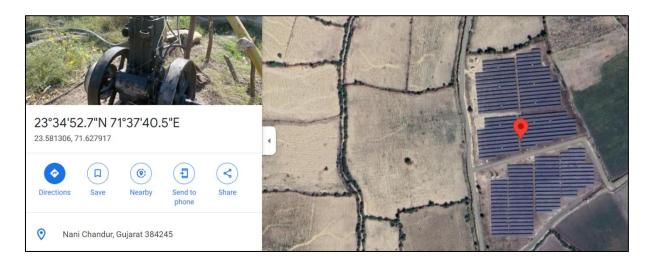


Figure-1- Orito Polyfab google map photo

B. Project activity photos







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C. Commissioning certificate



BY RPAD

GEDA/SOL-26452/2021/08/OW/ 2077

Date: August 3, 2021

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Orito Polyfab Pvt. Ltd., Agiyol, Ta- Himatnagr, Sabarkantha District-Sabarkantha has installed and commissioned 2400 kW(AC)/ 3001.5 kW(DC) capacity Solar Power Plant at Survey no.632, Village- Nani Chandur, Ta- Sami, Dist.- Patan on 17-06-2021 along with the associated equipment as per following details.

GEDA Registration No.	GMSPVIND17102020-26452
Capacity of Solar Power Project	2400 kW(AC)/ 3001.5 kW(DC)
SPV Modules- Type / Make	Polycrystalline / ZN Shine
Nos. of Photovoltaic Modules / Rating	8700 / 345 Wp
Inverters- Type / Make	String / Sungrow
Nos. of Inverter / Rating	12 / 200 kW
ABT Meter- Make / Serial no.	Secure / UPA-047-B
Name of Substation	66 kV GETCO Substation, Nani Chandur

The commissioning of the Ground Mounted Solar PV System has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(Hitesh Mehta)
Sr. Project Executive I/c.

To.

M/s. Orito Polyfab Pvt. Ltd.

Agiyol, Ta- Himatnagr,

Sabarkantha

District- Sabarkantha- 383001

Cc to: (1) Chief Engineer (OP), Uttar Gujarat Vij Company Limited (UGVCL), Visnagar Road, Mensana Mehsana – 384 001

(2)Chief Engineer, State Load Dispatch Centre (SLDC) GETCO, 132kV Gotri Sub Station Compound, Opp. Kalpvrux building, Near T.B. Hospital, Gotri Road, Vadodara - 390 021

> શોથો માળ, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગાનવાન સેક્ટર-૧૧, ગાંદીનગર - ૩૮૨ ૧૫. 4th Floor, Block No. 11-12, Udhyogbhavan, Sector-11, Gandhinagar-382017, India.

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